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EDG RESOURCES INC

eogresources

PROCESSED MAR 3 1 2003 THOMSON FINANCIAL

## Financial and Operating Highlights

e-millions, except per share data, unless otherwise indicated)	2002	2001	2000	
Net Operating Revenues	\$ 1.095	\$ 1.655	\$ 1,490	,
seeme=Before Interest and Jaxes	\$ 179	\$ 677	\$ 695	
Net Income Available to Common	\$ 76	\$ 388	\$ 386	
xpioration and Development Expenditures*	\$ 821	\$ 1.113	\$ 687	- !
Wellhead Statistics				;
Natural Gas Volumes (MMcfd)	924	921	908	
Natural Gas Prices (\$/Mcf)	\$ 2.60	\$ 3.81	\$ 3.49	i.
Crude Oil and Condensate Volumes (MBbld)	23.3	25.8	27.5	
<del>Stude O</del> il and Condensate Prices (\$/Bbl)	\$ 24.56	\$ 24.83	\$ 29.57	,
Natural Gas Liquids Volumes (MBbld)	3.7	4.0	4.7	F
Natural Gas Liquids Prices (\$/Bbl)	\$ 14.05	\$ 16.89	\$ 19.87	:
NYSE Price Range (\$/Share)				
	\$ 44.15	\$ 55.50	\$ 56.69	
	\$ 30.02	\$ 25.80	\$ 13.69	
<del>Slose</del>	\$ 39.92	\$ 39.11	\$ 54.63	
Cash Dividends Per Share	\$ 0.160	\$ 0.155	\$ 0.135	
werage Shares Outstanding (Diluted)	117.2	117.5	119.1	
Sear-end Basic Shares Outstanding	114.4	115.1	116.8	1
actudes Deferred Income Tax Gross Up of \$15 million, \$50 million and \$23 million for	2002, 2001 and 2000, respe	ctively.		

the Company	2002 Highlights		
OG Resources. Inc. (EOG) is	• EOG's total reserves increased by 9	• In Trinidad, EOG announced the	
me of the largest independent	percent to approximately 4.6 trillion	Parula natural gas discovery, added	
non-integrated) oil and gas	cubic feet equivalent.	two new offshore exploration blocks,	ļ
companies in the United States  the operator of substan- mater proved reserves in the U.S.,  Canada and offshore Trinidad.  EOG is listed on the New York  tock Exchange and is traded  mater the ticker symbol  EOG."	From all sources, EOG replaced 193  percent of production at a finding  cost of \$1.06 per thousand cubic feet  equivalent (Mcfe). Reserve replace- ment in North America was 158  percent with a total all-in finding  cost of \$1.42, down 10 percent from	successfully started up the CNC  Ammonia Plant and signed a 25- year extension on the offshore SECC Block.  • For the eighth consecutive year, EOG reduced the number of shares outstanding. After repurchasing 0.7	
On the cover	rom drilling alone, EOG replaced 160 percent of production se a finding cost of \$1.17 per Mcfe.	million shares of common stock, net  of option exercises, stock plans and other increases, EOG had 114.4 mil-	
accey. It is opportunity. It is	In Canada. EOG increased total production 23 percent and natural gas	lion basic shares outstanding at  December 31.	
marcholders are Houston-based marcholders Senior Reservoir	2001.		
Chuck Smith.	Information regarding forward-looking stat	tements is on page 19 of this annual	